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November 26, 2013

VIA ELECTRONIC FILING

Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

Re: Duke Energy Progress, Inc.
Docket Nos. 2006-176-E and 2006-224-E

Dear Mrs. Boyd:

Pursuant to the Commission's Orders in Docket No. 1977-354-E, enclosed for filing are the following reports for the month of October 2013:

1. Monthly Power Plant Performance Report in Docket No. 2006-224-E (Exhibit A);
2. Monthly Fuel Report in Docket No. 2006-176-E (Exhibit B).

Should you have any questions regarding this matter, please do not hesitate to contact Brian Franklin at 980.373.4465.

Sincerely,

A handwritten signature in blue ink that reads "Timika Shafeek-Horton" followed by the initials "BLF" in a stylized, slanted font.

Timika Shafeek-Horton
Deputy General Counsel

Enclosures
STAREG3140

c: John Flitter (ORS)
Mr. Scott Elliott
Mr. Garrett Stone
Mr. Gary Walsh

October 2013

The following units had no off-line outages for the month of October 2013:

- Brunswick Unit 1
- Brunswick Unit 2
- Harris Unit 1
- Mayo Unit 1
- Roxboro Unit 2
- Roxboro Unit 3
- Richmond CC 5 (Units 9, 10, and ST5)

October 2013

Robinson Unit 2

Full Planned Outage

- A) Duration: The unit was taken out of service at 4:11 on September 14, and remained offline for the duration of the month. The unit was offline for 744 hours during the month of October.
- B) Cause: Scheduled Refueling Outage
- C) Explanation: The unit was taken out of service for a scheduled refueling outage. In addition to refueling activities, required maintenance and inspections are being conducted during this outage.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Roxboro Unit 4

Full Planned Outage

- A) Duration: The unit was taken out of service at 7:00 on September 25, and was offline for the remainder of the month. The unit was offline for 744 hours during the month of October.
- B) Cause: Major Turbine Outage and Boiler Inspection
- C) Explanation: The unit was taken out of service for a major turbine outage and boiler inspections.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Lee CC Unit 1A (part of Lee CC power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 12:57 on October 26, and was offline for the remainder of the month. The unit was offline for 131 hours and 3 minutes during the month of October.
- B) Cause: Planned Borescope Inspection Outage
- C) Explanation: The unit was removed from service to perform a planned borescope inspection outage.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Lee CC Unit 1B (part of Lee CC power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 13:53 on October 26, and was offline for the remainder of the month. The unit was offline for 130 hours and 7 minutes during the month of October.
- B) Cause: Planned Borescope Inspection Outage
- C) Explanation: The unit was removed from service to perform a planned borescope inspection outage.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Lee CC Unit 1C (part of Lee CC power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 13:54 on October 26, and was offline for the remainder of the month. The unit was offline for 130 hours and 6 minutes during the month of October.
- B) Cause: Planned Borescope Inspection Outage
- C) Explanation: The unit was removed from service to perform a planned borescope inspection outage.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Lee CC Unit 1ST (part of Lee CC power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 13:40 on October 26, and was offline for the remainder of the month. The unit was offline for 130 hours and 20 minutes during the month of October.
- B) Cause: Planned Outage – Steam System Valves
- C) Explanation: The unit was removed from service to perform planned maintenance activities and inspections of the steam system valves.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Richmond County Unit 7 (part of CC4 power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 1:24 on October 12, and was returned to service at 5:32 on October 18, a duration of 148 hours and 8 minutes.
- B) Cause: Planned Borescope Inspection Outage
- C) Explanation: The unit was removed from service to perform a planned borescope inspection outage.
- D) Corrective Action: Planned outage activities, included borescope inspection, were completed, and the unit was returned to service.

Full Planned Outage

- A) Duration: The unit was taken out of service at 23:43 on October 28, and was offline for the remainder of the month.
- B) Cause: Maintenance Outage – Hydraulic Pumps Repairs
- C) Explanation: The unit was removed from service to conduct a maintenance outage to address performance issues with hydraulic pumps.
- D) Corrective Action: Planned outage activities were in progress at the end of October.

October 2013

Richmond County Unit 8 (part of CC4 power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 23:27 on October 18, and was returned to service at 15:14 on October 24, a duration of 135 hours and 47 minutes.
- B) Cause: Planned Borescope Inspection Outage
- C) Explanation: The unit was removed from service to perform a planned borescope inspection outage.
- D) Corrective Action: Planned outage activities, included borescope inspection, were completed, and the unit was returned to service.

Full Planned Outage

- A) Duration: The unit was taken out of service at 17:42 on October 24, and was returned to service at 20:30 on October 31, a duration of 170 hours and 48 minutes.
- B) Cause: Maintenance Outage – HP Blending Valve Leak
- C) Explanation: The unit was removed from service to conduct a maintenance outage to address a leak on the HP blending valve.
- D) Corrective Action: Maintenance outage activities were conducted to correct the HP steam block valve leak. Upon completion of corrective and preventative maintenance activities, the unit was returned to service.

October 2013

Richmond County Unit ST4 (part of CC4 power block)

Full Planned Outage

- A) Duration: The unit was taken out of service at 22:29 on October 28, and was returned to service at 22:38 on October 31, a duration of 72 hours and 9 minutes.
- B) Cause: Maintenance Outage – U8 HP Blending Valve Leak & U7 Hydraulic Pumps
- C) Explanation: The unit was removed from service to perform a maintenance outage to address HP blending valve leak on unit 8, and address issues with the unit 7 hydraulic pumps.
- D) Corrective Action: Upon completion of unit 8 maintenance outage activities to correct the HP blending valve leak, the steam turbine unit was able to return to service, operating in 1-on-1 configuration.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Mayo 1 **

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	Month of October 2013		Twelve Month Summary		See Notes*
MDC	746 MW		736 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	321,489 MWH		2,784,007 MWH		2
Capacity Factor	57.92 %		43.17 %		
Equivalent Availability ***	93.61 %		78.93 %		
Output Factor	60.24 %		58.61 %		
Heat Rate	12,826 BTU/KWH		12,401 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
Full Scheduled	0	0.00	1,205,842	18.70	3
Partial Scheduled	0	0.00	18,836	0.29	4
Full Forced	0	0.00	23,293	0.36	5
Partial Forced	35,490	6.39	117,349	1.82	6
Economic Dispatch	198,045	35.68	2,296,170	35.60	7
Possible MWH	555,024		6,449,550		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Roxboro 2

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	Month of October 2013		Twelve Month Summary		See Notes*
MDC	662 MW		662 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	363,872 MWH		3,860,009 MWH		2
Capacity Factor	73.88 %		66.60 %		
Equivalent Availability	100.00 %		95.09 %		
Output Factor	73.88 %		72.24 %		
Heat Rate	10,240 BTU/KWH		10,479 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
Full Scheduled	0	0.00	218,571	3.77	3
Partial Scheduled	0	0.00	1,352	0.02	4
Full Forced	0	0.00	55,482	0.96	5
Partial Forced	0	0.00	8,529	0.15	6
Economic Dispatch	128,656	26.12	1,651,486	28.50	7
Possible MWH	492,528		5,795,470		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Roxboro 3

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	705 MW		700 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	209,832 MWH		2,448,146 MWH		2
Capacity Factor	40.00 %		39.92 %		
Equivalent Availability	98.99 %		82.30 %		
Output Factor	60.40 %		59.61 %		
Heat Rate	10,752 BTU/KWH		11,165 BTU/KWH		
	<hr/> MWH	<hr/> % of Possible	<hr/> MWH	<hr/> % of Possible	
Full Scheduled	0	0.00	925,324	15.09	3
Partial Scheduled	0	0.00	31,775	0.52	4
Full Forced	0	0.00	99,137	1.62	5
Partial Forced	5,292	1.01	35,470	0.58	6
Economic Dispatch	309,396	58.99	2,584,287	42.14	7
Possible MWH	524,520		6,132,730		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Roxboro 4 **

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	711 MW		706 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	-612 MWH		3,053,279 MWH		2
Capacity Factor	0.00 %		49.40 %		
Equivalent Availability	0.00 %		78.33 %		
Output Factor	0.00 %		68.90 %		
Heat Rate	0 BTU/KWH		10,674 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	528,984	100.00	695,710	11.26	3
Partial Scheduled	0	0.00	56,409	0.91	4
Full Forced	0	0.00	326,207	5.28	5
Partial Forced	0	0.00	268,881	4.35	6
Economic Dispatch	0	0.00	1,779,526	28.79	7
Possible MWH	528,984		6,180,910		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Lee Energy Complex 1A

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	Month of October 2013		Twelve Month Summary		See Notes*
MDC	223 MW		202 MW		1
Period Hours	744 HOURS		7,295 HOURS		
Net Generation	111,555 MWH		1,118,462 MWH		2
Capacity Factor	67.24 %		75.95 %		
Equivalent Availability	82.39 %		90.65 %		
Output Factor	81.61 %		85.83 %		
Heat Rate	9,128 BTU/KWH		9,561 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
Full Scheduled	29,224	17.61	135,398	9.19	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	14,051	0.95	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	25,133	15.15	204,650	13.89	7
Possible MWH	165,912		1,473,590		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Lee Energy Complex 1B

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	Month of October 2013		Twelve Month Summary		See Notes*
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MDC	223 MW		202 MW		1
Period Hours	744 HOURS		7,295 HOURS		
Net Generation	111,175 MWH		1,109,776 MWH		2
Capacity Factor	67.01 %		75.36 %		
Equivalent Availability	82.51 %		88.40 %		
Output Factor	81.21 %		86.43 %		
Heat Rate	9,224 BTU/KWH		9,647 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	29,016	17.49	186,357	12.65	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	1,978	0.13	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	25,721	15.50	174,450	11.84	7
Possible MWH	165,912		1,473,590		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Lee Energy Complex 1C

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	223 MW		202 MW		1
Period Hours	744 HOURS		7,295 HOURS		
Net Generation	112,321 MWH		1,148,047 MWH		2
Capacity Factor	67.70 %		77.96 %		
Equivalent Availability	82.51 %		91.14 %		
Output Factor	82.05 %		87.21 %		
Heat Rate	9,116 BTU/KWH		9,532 BTU/KWH		
	<hr/> MWH	<hr/> % of Possible	<hr/> MWH	<hr/> % of Possible	
Full Scheduled	29,012	17.49	139,483	9.47	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	2,342	0.16	5
Partial Forced	0	0.00	2,331	0.16	6
Economic Dispatch	24,579	14.81	180,359	12.24	7
Possible MWH	165,912		1,473,590		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Lee Energy Complex ST1

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	Month of October 2013		Twelve Month Summary		See Notes*
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MDC	380 MW		379 MW		1
Period Hours	744 HOURS		7,295 HOURS		
Net Generation	213,959 MWH		2,140,084 MWH		2
Capacity Factor	75.68 %		77.51 %		
Equivalent Availability	82.48 %		89.26 %		
Output Factor	91.75 %		85.71 %		
Heat Rate	3,683 BTU/KWH		3,290 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	49,527	17.52	264,151	9.57	3
Partial Scheduled	0	0.00	13,186	0.48	4
Full Forced	0	0.00	0	0.00	5
Partial Forced	0	0.00	20,225	0.73	6
Economic Dispatch	19,234	6.80	323,438	11.71	7
Possible MWH	282,720		2,761,158		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County 7

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	185 MW		172 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	82,701 MWH		1,119,385 MWH		2
Capacity Factor	60.09 %		74.29 %		
Equivalent Availability	70.38 %		83.47 %		
Output Factor	86.14 %		92.97 %		
Heat Rate	10,945 BTU/KWH		10,904 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	40,777	29.63	249,630	16.56	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	5,774	0.38	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	14,162	10.29	131,998	8.76	7
Possible MWH	137,640		1,507,450		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County 8

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	185 MW		172 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	67,964 MWH		1,061,569 MWH		2
Capacity Factor	49.38 %		70.45 %		
Equivalent Availability	58.79 %		78.91 %		
Output Factor	83.99 %		92.31 %		
Heat Rate	10,945 BTU/KWH		10,830 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	56,718	41.21	323,955	21.49	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	3,886	0.26	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	12,958	9.41	118,046	7.83	7
Possible MWH	137,640		1,507,450		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County ST4

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	190 MW		181 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	81,049 MWH		1,177,554 MWH		2
Capacity Factor	57.34 %		74.22 %		
Equivalent Availability	62.91 %		83.91 %		
Output Factor	63.49 %		87.06 %		
Heat Rate	0 BTU/KWH		0 BTU/KWH		
	<hr/> MWH	<hr/> % of Possible	<hr/> MWH	<hr/> % of Possible	
Full Scheduled	13,709	9.70	205,133	12.93	3
Partial Scheduled	38,717	27.39	38,717	2.44	4
Full Forced	0	0.00	4,972	0.31	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	7,886	5.58	160,246	10.10	7
Possible MWH	141,360		1,587,020		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County 9

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	214 MW		203 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	134,755 MWH		1,367,637 MWH		2
Capacity Factor	84.64 %		76.94 %		
Equivalent Availability	100.00 %		91.44 %		
Output Factor	84.64 %		88.76 %		
Heat Rate	11,516 BTU/KWH		11,551 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	131,863	7.42	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	27,716	1.56	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	24,461	15.36	250,430	14.08	7
Possible MWH	159,216		1,778,280		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County 10

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	214 MW		203 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	134,059 MWH		1,425,444 MWH		2
Capacity Factor	84.20 %		80.19 %		
Equivalent Availability	100.00 %		92.82 %		
Output Factor	84.20 %		88.79 %		
Heat Rate	11,299 BTU/KWH		11,356 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	133,943	7.53	3
Partial Scheduled	0	0.00	0	0.00	4
Full Forced	0	0.00	556	0.03	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	25,157	15.80	217,703	12.24	7
Possible MWH	159,216		1,778,280		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Richmond County ST5

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	246 MW		249 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	176,799 MWH		1,807,102 MWH		2
Capacity Factor	96.60 %		82.95 %		
Equivalent Availability	100.00 %		91.26 %		
Output Factor	96.60 %		92.09 %		
Heat Rate	0 BTU/KWH		0 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	165,513	7.60	3
Partial Scheduled	0	0.00	3,355	0.15	4
Full Forced	0	0.00	19,150	0.88	5
Partial Forced	0	0.00	732	0.03	6
Economic Dispatch	6,225	3.40	185,945	8.54	7
Possible MWH	183,024		2,178,320		8

* See 'Notes for Fossil and Combined Cycle Units' filed with the January 2013 report.

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Brunswick 1 **

Page 1

	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	938 MW		938 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	717,338 MWH		8,082,156 MWH		2
Capacity Factor	102.79 %		98.36 %		
Equivalent Availability	100.00 %		96.04 %		
Output Factor	102.79 %		101.58 %		
Heat Rate	10,329 BTU/KWH		10,328 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	260,154	3.15	3
Partial Scheduled	0	0.00	65,456	0.79	4
Full Forced	0	0.00	0	0.00	5
Partial Forced	0	0.00	5,115	0.06	6
Economic Dispatch	0	0.00	0	0.00	7
Possible MWH	697,872		8,270,900		8

* See 'Notes for Nuclear Units' filed with the January 2013 report.

** Gross of Power Agency

Duke Energy Progress
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BASE LOAD POWER PLANT PERFORMANCE REPORT
Brunswick 2 **

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	932 MW		932 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	684,997 MWH		6,240,710 MWH		2
Capacity Factor	98.79 %		76.44 %		
Equivalent Availability	97.99 %		76.70 %		
Output Factor	98.79 %		95.42 %		
Heat Rate	10,595 BTU/KWH		10,768 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	1,502,260	18.33	3
Partial Scheduled	13,971	2.01	203,581	2.48	4
Full Forced	0	0.00	123,355	1.51	5
Partial Forced	0	0.00	129,284	1.58	6
Economic Dispatch	0	0.00	0	0.00	7
Possible MWH	693,408		8,194,980		8

* See 'Notes for Nuclear Units' filed with the January 2013 report.

** Gross of Power Agency

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BASE LOAD POWER PLANT PERFORMANCE REPORT
Harris 1 **

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	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	928 MW		923 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	708,893 MWH		7,682,418 MWH		2
Capacity Factor	102.67 %		94.98 %		
Equivalent Availability	100.00 %		92.43 %		
Output Factor	102.67 %		101.88 %		
Heat Rate	10,560 BTU/KWH		10,557 BTU/KWH		
	MWH	% of Possible	MWH	% of Possible	
	<hr/>	<hr/>	<hr/>	<hr/>	
Full Scheduled	0	0.00	39,889	0.49	3
Partial Scheduled	0	0.00	35,857	0.44	4
Full Forced	0	0.00	507,446	6.23	5
Partial Forced	0	0.00	33,933	0.42	6
Economic Dispatch	0	0.00	0	0.00	7
Possible MWH	690,432		8,140,960		8

* See 'Notes for Nuclear Units' filed with the January 2013 report.

** Gross of Power Agency

Duke Energy Progress
Run Date 11/20/2013

BASE LOAD POWER PLANT PERFORMANCE REPORT
Robinson 2

Page 4

	Month of October 2013		Twelve Month Summary		See Notes*
	<hr/>		<hr/>		<hr/>
MDC	741 MW		738 MW		1
Period Hours	744 HOURS		8,760 HOURS		
Net Generation	-1,857 MWH		5,863,229 MWH		2
Capacity Factor	0.00 %		90.67 %		
Equivalent Availability	0.00 %		85.99 %		
Output Factor	0.00 %		104.41 %		
Heat Rate	0 BTU/KWH		10,253 BTU/KWH		
	<hr/> MWH	<hr/> % of Possible	<hr/> MWH	<hr/> % of Possible	
Full Scheduled	551,304	100.00	850,532	13.05	3
Partial Scheduled	0	0.00	58,845	0.90	4
Full Forced	0	0.00	0	0.00	5
Partial Forced	0	0.00	0	0.00	6
Economic Dispatch	0	0.00	0	0.00	7
Possible MWH	551,304		6,515,980		8

* See 'Notes for Nuclear Units' filed with the January 2013 report.

**Amended SC Fuel Rule
Related to Nuclear Operations**

There shall be a rebuttable presumption that an electrical utility made every reasonable effort to minimize cost associated with the operation of its nuclear generation system if the utility achieved a net capacity factor of $\geq 92.5\%$ during the 12-month period under review. For the test period March 1, 2013 through October 31, 2013, actual period to date performance is summarized below:

Period to Date: March 1, 2013 to October 31, 2013

Nuclear System Capacity Factor Calculation (Based on net generation)

A. Nuclear system actual generation for the SCPSC test period	A =	17,627,003 MWh
B. Total number of hours during SCPSC test period	B =	5,879 hours
C. Nuclear system MDC during SCPSC test period (see page 2)	C =	3,539 MW
D. Reasonable nuclear system reductions (see page 2)	D =	3,475,409.60 MWh
E. SC Fuel Case nuclear system capacity factor: $[A / ((B \times C) - D)] * 100 =$		101.7%

NOTE:

If Line Item E $> 92.5\%$, presumption of utility's minimum cost of operation.

If Line Item E $< 92.5\%$, utility has burden of proof of reasonable operations.

Amended SC Fuel Rule
Nuclear System Capacity Factor Calculation
Reasonable Nuclear System Reductions
Period to Date: March 1, 2013 to October 31, 2013

Nuclear Unit Name and Designation	BNP Unit # 1 938 MW	BNP Unit # 2 932 MW	HNP Unit # 1 928 MW	RNP Unit # 2 741 MW	Nuclear System 3,539 MW
Unit MDC					
Reasonable refueling outage time (MWh)	0.00	1,502,259.70	0.00	853,599.38	
Reasonable maintenance, repair, and equipment replacement outage time (MWh)	277,333.20	87,483.58	587,801.30	29,584.85	
Reasonable coast down power reductions (MWh)	0.00	5,029.00	2,769.84	0.00	
Reasonable power ascension power reductions (MWh)	9,031.50	71,727.55	14,896.44	0.00	
Prudent NRC required testing outages (MWh)	0.00	26,783.63	5,907.12	1,202.50	
SCPSC identified outages not directly under utility control (MWh)	0.00	0.00	0.00	0.00	
Acts of Nature reductions (MWh)	0.00	0.00	0.00	0.00	
Reasonable nuclear reduction due to low system load (MWh)	0.00	0.00	0.00	0.00	
Unit total excluded MWh	286,364.70	1,693,283.47	611,374.70	884,386.73	
Total reasonable outage time exclusions [carry to Page 1, Line D]					3,475,409.60

Duke Energy Progress
Run Date

11/20/2013

CAPACITY FACTOR REPORT

Page 1

Plant	Unit	Current MW Rating	January 2012 - December 2012	October 2013	January 2013 - October 2013
Brunswick	1	938	76.65	102.79	97.52
Brunswick	2	932	97.57	98.79	74.44
Harris	1	928	89.99	102.67	92.69
Robinson Nuclear	2	741	84.70	0.00	86.95
Nuclear System Total		3,539	87.33	80.11	87.96

Duke Energy Progress
Run Date

11/20/2013

CAPACITY FACTOR REPORT

Page 1

Plant	Unit	Current MW Rating	January 2012 - December 2012	October 2013	January 2013 - October 2013
Asheville	1	196	51.35	35.74	29.38
Asheville	2	187	57.24	41.14	45.25
Cape Fear *	5	148	14.97		
Cape Fear *	6	175	18.33		
Lee *	1	80	13.26		
Lee *	2	80	0.50		
Lee *	3	252	33.86		
Mayo	1	746	55.07	57.92	42.20
Robinson *	1	179	13.79		
Roxboro	1	366	62.34	0.00	44.96
Roxboro	2	662	71.21	73.88	65.68
Roxboro	3	705	60.18	40.00	37.55
Roxboro	4	711	66.18	0.00	45.40
Sutton	1	98	18.42	9.76	23.58
Sutton	2	95	15.91	0.00	17.81
Sutton	3	389	28.69	32.20	40.08
Fossil System Total		5,069	49.98	35.63	44.32
Lee Energy Complex	1A	223	**	67.24	75.95
Lee Energy Complex	1B	223	**	67.01	75.36
Lee Energy Complex	1C	223	**	67.70	77.96
Lee Energy Complex	ST1	380	**	75.68	77.51
Richmond County	7	185	62.59	60.09	80.80
Richmond County	8	185	60.08	49.38	80.51
Richmond County	ST4	190	66.81	57.34	81.71
Richmond County	9	214	77.11	84.64	75.47
Richmond County	10	214	82.20	84.20	79.42
Richmond County	ST5	246	89.56	96.60	79.53
Combined Cycle Total		2,283	74.67	72.20	78.28
Total Fossil and CC System		7,352	54.65	48.60	55.97

* The Cape Fear, Lee and Robinson 1 units were retired in September and October 2012; however, the 2012 data is included for historical reference.

** Precommercial data excluded

Duke Energy Progress
NO. 2 OIL STOCK REPORT
END OF OCTOBER 2013

			Boiler Light/Off Projected Burn Next Month (gallons)	IC at Full Load (gals/hr)
LOCATION	Capacity Gallons	Inventory Gallons		
Asheville	3,600,000	2,572,955	12,600	28,000
Blewett	850,000	577,782	0	8,160
Brunswick	320,200	194,676	0	0
Charlotte	3,000,000	1,439,374	0	0
Darlington	11,000,000	4,279,631	0	93,600
Greensboro	2,000,000	1,070,707	0	0
Harris	460,000	303,402	0	0
Mayo	375,000	280,458	78,700	0
North Augusta	1,000,000	0	0	0
Richmond (Smith)	9,000,000	6,910,249	0	100,800
Robinson	150,000	64,006	0	0
Roxboro	700,000	377,427	100,000	0
Selma	3,000,000	1,428,498	0	0
Spartanburg	693,420	682,837	0	0
Sutton	570,000	475,834	43,300	7,771
Sutton CC	3,000,000	657,105	750,000	26,400
Wayne County	9,400,000	10,366,866	0	72,679
Weatherspoon	765,000	673,056	1,200	15,072
TOTAL	49,883,620	32,354,863	985,800	352,482

FUELWORX - FUELS MANAGEMENT SYSTEM**Progress Energy Carolinas, Inc.****Contract Oil Receipts****For October 2013**

PLANT	VENDOR	QUANTITY	TOTAL COST	UNIT COST
Harris	Eagle Transport Corporation	37,450.00	\$125,349.34	\$3.35
Mayo	Hilco Transport Inc	303,087.00	\$967,712.27	\$3.19
Mayo	N/A	0.00	\$412.44	\$0.00
NCEMC - Anson	N/A	(375,000.00)	(\$1,181,250.00)	\$0.00
NCEMC - Anson	Petroleum Traders	372,000.00	\$1,139,084.62	\$3.06
Robinson	Eagle Transport Corporation	22,459.00	\$76,263.89	\$3.40
Robinson	N/A	0.00	\$45.33	\$0.00
Roxboro	Hilco Transport Inc	152,112.00	\$485,335.00	\$3.19
Roxboro	N/A	0.00	\$1,236.16	\$0.00
Sutton	Amerada Hess Corporation	52,412.00	\$165,874.58	\$3.16
Wayne County	N/A	0.00	\$272.46	\$0.00

****N/A represents inventory transfers from storage facilities and/or inventory adjustments.***

****Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.***

**Duke Energy Progress
South Carolina Retail**

**Fuel Adjustment Expense
October 2013**

Fossil Fuel	\$	96,423,004
Nuclear		12,578,269
Coal Blending Savings		(1,717,654)
Coal Purchase Savings		(209,107)
Gas Savings		(84,717)
Purchased Power		18,165,678
Sub-Total	\$	125,155,473
Less: Inter-Company Sales		14,164,285
Net Fuel Cost	\$	110,991,188
Total System MWH Sales		4,051,621
S.C. Retail MWH Sales		500,618
S.C. Allocation Factor of Total Fuel Costs		0.1236
S.C. Share of Total Fuel Costs	\$	13,718,511
Emission Allowances \$ (includes net proceeds) (Account 509)		40,860
Ammonia/Urea (Account 5020001 & 5480001)		312,072
Limestone/Lime (Account 5020002)		745,444
Magnesium Hydroxide (Account 5020005)		172,355
Reagent Savings (Account 50200PS)		97,156
Sub-Total	\$	1,367,887
Less: Inter-Company Sales		206,317
Net Environmental Cost	\$	1,161,570
S.C. Retail MWH Sales		500,618
Total System MWH Sales		4,051,621
S.C. Allocation Factor of Total Environmental Costs		0.1236
S.C. Share of Total Environmental Costs	\$	143,670

**Duke Energy Progress
South Carolina Retail**

**Fossil Fuel Cost
October 2013**

Steam Electric (Issued from Account 151)

Coal	\$	37,066,579
#2 Oil		1,448,906
Natural Gas		<u>-</u>

Total Steam Electric	\$	<u>38,515,485</u>
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I.C. Turbines (Issued from Account 151)

Oil	\$	1,834,312
Natural Gas		<u>56,073,207</u>

Total I.C. Turbines	\$	<u>57,907,519</u>
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Total Fossil Fuel (Issued from Account 151)	\$	96,423,004
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Less: Sales to Other Companies		<u>14,164,285</u>
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Total Fossil Fuel for Billing Factor		<u><u>82,258,719</u></u>
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MWH Generated by Fossil Fuel	2,453,813
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Less: Sales to Other Companies	459,796
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Fossil Generation for Billing Factor	1,994,017
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Total MWH Sales	4,051,621
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Duke Energy Progress

Fuel Cost - Statistics

Month Of: October 2013

To: South Carolina Public Service Commission

1. Types of Generation

	<u>MWH</u>	<u>Percentage</u>
Fossil	2,453,813	58.08 %
Nuclear	1,737,695	41.13 %
Hydro	<u>33,309</u>	<u>0.79 %</u>
TOTAL	<u>4,224,817</u>	<u>100.00 %</u>

2. System Average Fossil Generating Plant
Efficiency (Heat Rate)8,9973. Average Heat Content of Coal Burned
(BTU per Pound)12,409

4. Coal Received :

	<u>Percent</u>	<u>Cents/MBTU</u>
Contract	100.00	349.05
Spot	0.00	0.00

Analysis of Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations

Report Period: 201310 - Period Ending 10/31/2013

	Month To Date Spot	Year To Date Spot	Month To Date Term	Year To Date Term	Month To Date System	Year To Date System
Tons:	0.00	2,710.99	546,291.53	5,497,797.40	546,291.53	5,500,508.39
Percent Total:	0.00%	0.05%	100.00%	98.95%	100.00%	100.00%
Coal Cost:	\$0.00	\$162,300.09	\$32,222,814.41	\$324,450,699.25	\$32,222,814.41	\$324,612,999.34
Coal Unit Cost:	\$0.00	\$59.87	\$58.98	\$59.01	\$58.98	\$59.02
Freight Cost:	\$0.00	\$16,783.48	\$14,867,497.87	\$172,137,565.59	\$14,867,497.87	\$172,154,349.07
Freight Unit Cost:	\$0.00	\$6.19	\$27.22	\$31.31	\$27.22	\$31.30
Total Cost:	\$0.00	\$179,083.57	\$47,090,312.27	\$496,588,264.85	\$47,090,312.27	\$496,767,348.42
Received Cost:	\$0.00	\$66.06	\$86.20	\$80.32	\$86.20	\$80.31
Quality:	0	12.122	12.348	12.432	12.348	12.432
Cents / MBTU:	-	272.48	349.05	363.28	349.05	363.23
Equiv Cost 12000 BTU:	\$0.00	\$59.27	\$57.32	\$56.96	\$57.32	\$56.96
Total MBTU:	0.00	65,723.40	13,490,924.07	136,697,444.05	13,490,924.07	136,763,167.45

Exhibit B

Total Coal Purchased By Facility

Progress Energy Carolinas, Inc.

Location Type: All Inventory Locations Report Period: 201310 - Period Ending 10/31/2013

Facility	Tons Received	Total Cost	As Received BTU/LB	Received Cost	Cents / MBTU	MBTU
Asheville	46,730.78	\$4,321,408.36	12,449	\$92.47	371.41	1,163,505.03
Cape Fear	0.00	\$0.00	0	\$0.00	-	0.00
Cerado	72,078.86	\$4,577,853.82	12,598	\$63.51	252.06	1,816,166.42
Coal Sales	0.00	\$0.00	12,375	\$0.00	-	0.00
Docks Creek	(5,627.77)	\$(136,554.12)	10,491	\$24.26	115.64	-118,084.84
Lee	0.00	\$0.00	0	\$0.00	-	0.00
Mayo	134,961.03	\$11,976,983.86	11,775	\$88.74	376.83	3,178,360.32
Robinson	0.00	\$0.00	0	\$0.00	-	0.00
Roxboro	261,180.58	\$25,146,832.63	12,547	\$96.28	383.68	6,554,132.24
Shipyard River Terminal	0.00	\$450.00	0	\$0.00	-	0.00
Sutton	36,968.05	\$1,203,337.72	12,130	\$32.55	134.17	896,844.90
Weatherspoon	0.00	\$0.00	0	\$0.00	-	0.00
System Totals:	546,291.53	\$47,090,312.27	12,348	\$86.20	349.05	13,490,924.07

**Duke Energy Progress
South Carolina Retail**

Comparison of Fuel Revenue and Expenses

	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013
Sales (KWH)	452,740,595	466,779,249	602,531,741	613,182,769	518,884,686	500,618,334
SC Retail %	0.11760	0.10870	0.11930	0.11690	0.11720	0.12360
System Fuel Cost	121,471,764	137,487,199	156,547,954	150,608,532	127,292,261	110,991,188
Revenue Required	14,285,079	14,944,859	18,676,171	17,606,137	14,918,653	13,718,511
Revenue Billed *	11,898,301	12,303,449	17,530,871	17,845,407	15,099,732	14,567,197
Over (Under) Recovery	(2,386,778)	(2,641,410)	(1,145,300)	239,270	181,079	848,686
Accounting Adjustment					586,668	13,274
Cumulative Recovery	(4,135,964)	(6,777,374)	(7,922,674)	(7,683,404)	(6,915,657)	(6,053,697)

DUKE ENERGY PROGRESS
ANALYSIS OF ISSUES FROM ACCOUNT 151 TO 5013 & 5473
October 2013

	5013 COAL	5013 #2 OIL	5013 NAT. GAS	5013 TOTAL	5473 #2 OIL	5473 NAT. GAS	5473 TOTAL	5013 & 5473 TOTAL
CAPE FEAR	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
WEATHERSPOON	-	\$ -	\$ -	\$ -	\$ 16,355	\$ 68	\$ 16,421	\$ 16,421
LEE	-	\$ -	\$ -	\$ -	\$ -	\$ 21,630,581	\$ 21,630,581	\$ 21,630,581
SUTTON	3,028,931	\$ 192,941	\$ -	\$ 3,221,872	\$ 784,920	\$ 7,852,104	\$ 8,637,024	\$ 11,858,896
ROBINSON	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ASHEVILLE	4,288,156	\$ 109,964	\$ -	\$ 4,378,120	\$ 1,017,021	\$ 84,228	\$ 1,101,249	\$ 5,479,369
ROXBORO	20,806,014	\$ 347,824	\$ -	\$ 20,953,638	\$ -	\$ -	\$ -	\$ 20,953,638
MAYO	9,163,478	\$ 796,377	\$ -	\$ 9,961,855	\$ -	\$ -	\$ -	\$ 9,961,855
DARLINGTON COUNTY					\$ 10,022	\$ (239)	\$ 9,783	\$ 9,783
MOREHEAD CITY					\$ -	\$ -	\$ -	\$ -
BLEWETT					\$ -	\$ -	\$ -	\$ -
WAYNE COUNTY					\$ -	\$ 12,946	\$ 12,946	\$ 12,946
RICHMOND COUNTY					\$ 5,994	\$ 26,493,519	\$ 26,499,513	\$ 26,499,513
TOTAL	37,066,579	\$ 1,448,906	\$ -	\$ 38,515,485	\$ 1,834,312	\$ 56,073,205	\$ 57,907,517	\$ 96,423,002
BRUNSWICK NUCLEAR FUEL UNIT #1		\$ 3,895,155						
BRUNSWICK NUCLEAR FUEL UNIT #2		\$ 4,143,001						
ROBINSON NUCLEAR FUEL UNIT #2		\$ 5,116						
HARRIS NUCLEAR FUEL UNIT #1		\$ 4,534,996						
TOTAL NUCLEAR FUEL		\$ 12,578,268						

DUKE ENERGY PROGRESS

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MONTH OF OCTOBER 2013

GENERATION, PURCHASED POWER, WHEELED POWER, ENERGY TRANSFERS AND OTHER STATISTICS

			CURRENT MONTH		12 MONTHS ENDED CURRENT MONTH	
			THIS YEAR	INCR OVER LAST YEAR	THIS YEAR	INCR OVER LAST YEAR
4	Net Power Generation:					
5	Steam Power	KWH	1,048,953,422	(458,213,129)	15,764,426,764	(4,755,138,483)
6	Nuclear Power	KWH	1,737,694,997	(576,816,028)	24,000,884,676	1,466,643,835
7	Hydro-Electric	KWH	33,309,000	(9,037,000)	891,495,690	219,563,680
8	Other Power	KWH	1,404,860,000	810,791,000	14,761,529,500	4,131,979,500
9	Total Net Power Generation	KWH	4,224,817,419	(233,275,157)	55,418,336,630	1,063,048,532
10	Purchased Power	KWH	381,998,898	78,076,557	6,739,475,497	1,373,499,182
11	Wheeled Power:					
12	Received:					
13	For Others	KWH	27,776,000	(92,884,000)	586,820,000	(1,049,689,000)
14	For SEPA Pref. Customers	KWH	5,963,000	693,000	177,806,000	48,796,000
15	Total Wheeled Power Received	KWH	33,739,000	(92,191,000)	764,626,000	(1,000,893,000)
16	Delivered:					
17	To Others	KWH	24,994,000	(95,460,000)	580,900,000	(1,055,023,000)
18	To SEPA Pref. Customers	KWH	5,605,220	682,440	168,021,240	46,832,680
19	Total Wheeled Power Delivered	KWH	30,599,220	(94,777,560)	748,921,240	(1,008,190,320)
20	Total Net Wheeled Power	KWH	3,139,780	2,586,560	15,704,760	7,297,320
21	Transfers of Energy:					
22	Received	KWH	182,509,000	(42,700,000)	2,076,878,000	34,789,000
23	Delivered	KWH	188,159,000	(43,988,000)	2,141,000,000	35,856,000
24	Total Net Transfers of Energy	KWH	(5,650,000)	1,288,000	(64,122,000)	(1,067,000)
25	Power Exchanges:					
26	Received	KWH	0	0	0	0
27	Delivered	KWH	0	0	0	0
28	Total Net Power Exchanges	KWH	0	0	0	0
29	Total Net System Input	KWH	4,604,306,097	(151,324,040)	62,109,394,887	2,442,778,034
30	Total Energy Sales	KWH	4,363,664,223	(358,897,527)	59,827,358,295	2,534,760,214
31	Company Use	KWH	7,041,770	(430,966)	93,802,143	81,333
32	Inter-Departmental Use	KWH				
33	Total Energy Used by Company	KWH	7,041,770	(430,966)	93,802,143	81,333
34	Energy Unaccounted For	KWH	233,600,104	208,004,453	2,188,234,449	(92,063,513)
35	Percent Unaccounted For	%	5.07	4.53	3.52	(0.30)
36	Power Agency Generation	KWH	423,581,581	(48,598,843)	4,712,896,560	(38,542,352)

PAGE 11A
MONTH OF OCTOBER 2013

TOTAL BURNED FUEL COST REPORT - CENTS/MBTU					
PLANT - TYPE OF FUEL	FOSSIL STEAM PLANTS	I.C. TURBINES	TOTAL FOSSIL FUEL	NUCLEAR PLANTS	TOTAL ALL FUELS
CAPE FEAR:					
COAL	0.00		0.00		0.00
OIL	0.00	0.00	0.00		0.00
TOTAL	0.00	0.00	0.00		0.00
WEATHERSPOON:					
COAL	0.00		0.00		0.00
OIL	0.00	2,011.97	2,011.97		2,011.97
NATURAL GAS		0.00	0.00		0.00
TOTAL	0.00	2,020.12	2,020.12		2,020.12
LEE:					
COAL	0.00		0.00		0.00
OIL	0.00	0.00	0.00		0.00
NATURAL GAS		560.96	560.96		560.96
TOTAL	0.00	560.96	560.96		560.96
SUTTON:					
COAL	258.05		258.05		258.05
OIL	2,389.89	2,072.25	2,128.02		2,128.02
NATURAL GAS		669.22	669.22		669.22
TOTAL	272.62	713.10	495.56		495.56
ROBINSON:					
COAL	0.00		0.00		0.00
OIL	0.00	0.00	0.00		0.00
NATURAL GAS		0.00	0.00		0.00
NUCLEAR				0.00	0.00
TOTAL	0.00	0.00	0.00	0.00	0.00
ASHEVILLE:					
COAL	340.97		340.97		340.97
OIL	2,125.90	2,125.91	2,125.91		2,125.91
NATURAL GAS	0.00	1,638.36	1,638.36		1,638.36
TOTAL	348.31	2,078.60	418.29		418.29
ROXBORO 1-3:					
COAL	345.25		345.25		345.25
OIL	2,393.69		2,393.69		2,393.69
TOTAL	350.23		350.23		350.23
ROXBORO 4:					
COAL	0.00		0.00		0.00
OIL	0.00		0.00		0.00
TOTAL	0.00		0.00		0.00
MAYO:					
COAL	267.75		267.75		267.75
OIL	2,313.08		2,313.08		2,313.08
TOTAL	288.18		288.18		288.18
MOREHEAD:					
OIL		0.00	0.00		0.00
DARLINGTON:					
OIL		1,426.68	1,426.68		1,426.68
NATURAL GAS		0.00	0.00		0.00
TOTAL		1,392.70	1,392.70		1,392.70
BLEWETT:					
OIL		0.00	0.00		0.00
WAYNE:					
OIL		0.00	0.00		0.00
NATURAL GAS		515.88	515.88		515.88
TOTAL		515.88	515.88		515.88
RICHMOND:					
OIL		1,256.48	1,256.48		1,256.48
NATURAL GAS		522.08	522.08		522.08
TOTAL		522.15	522.15		522.15
BRUNSWICK:					
NUCLEAR				67.11	67.11
HARRIS:					
NUCLEAR				72.27	72.27
ALL PLANTS:					
COAL	313.70		313.70		313.70
OIL	2,326.28	2,091.35	2,188.89		2,188.89
NATURAL GAS	0.00	554.55	554.55		554.55
NUCLEAR				68.91	68.91
TOTAL	324.25	567.78	436.75	68.91	270.27

DUKE ENERGY PROGRESS
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MONTH OF OCTOBER 2013

FUEL STOCKS - COAL TONS					
PLANT	TONS BEGINNING OF MONTH	TONS RECEIVED DURING MONTH	TONS CONSUMED DURING MONTH	BALANCE END OF MONTH	
CAPE FEAR	0	0	0	0	1
WEATHERSPOON	0	0	0	0	2
LEE	0	0	0	0	3
SUTTON	24,280	36,968	48,071	13,177	4
ROBINSON	0	0	0	0	5
ASHEVILLE	152,825	48,731	50,335	149,221	6
ROXBORO	1,143,947	261,181	232,972	1,172,156	7
MAYO	450,013	134,981	172,685	412,309	8
TOTAL COAL	1,771,065	479,841	504,043	1,746,863	9
RECEIVED FOSSIL FUEL COSTS *					
	TOTAL \$	CENTS/MBTU			
CAPE FEAR	0	0.00			1
WEATHERSPOON	0	0.00			2
LEE	0	0.00			3
SUTTON	1,203,338	134.17			4
ROBINSON	0	0.00			5
ASHEVILLE	4,321,408	371.41			6
ROXBORO	25,146,833	383.68			7
MAYO	11,978,884	376.83			8
TOTAL COAL	42,648,583	361.85			9
#2 OIL		2,320.11			10
NATURAL GAS		554.55			11
TOTAL FUEL		458.92			12
* includes accruals and excludes storage facilities					
YEAR TO DATE **	COAL	#2 OIL	NATURAL GAS	TOTAL FUEL	
CENTS/MBTU	385.74	2,620.12	539.75	445.71	1
					2

** Year To Date amounts include prior period adjustments

Duke Energy Progress

South Carolina Retail

Comparison of Environmental Revenue and Expenses

	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013
Total Residential Sales (kwh)	123,298,278	156,897,557	182,885,291	208,064,269	163,002,066	138,278,963
Recovery Rate						
Total Residential Recovery	61,143	78,116	97,958	111,468	87,303	74,045
Residential Non-Conservation Discount Customers (kWh)						
Recovery Rate	103,036,242	130,955,158	153,631,632	175,246,429	136,414,382	115,119,824
Residential Recovery	\$0.00050	\$0.00050	\$0.00054	\$0.00054	\$0.00054	\$0.00054
	51,518	65,748	82,952	94,633	73,664	62,165
Residential Conservation Discount Customers (kWh)						
Recovery Rate	20,262,036	25,942,399	29,253,659	32,817,840	26,587,684	23,159,139
Residential Recovery	\$0.00050	\$0.00050	\$0.00054	\$0.00054	\$0.00054	\$0.00054
Conservation Discount	10,131	12,971	15,797	17,722	14,357	12,506
Recovery Net of Discount	(507)	(649)	(790)	(886)	(718)	(625)
	9,624	12,368	15,006	16,835	13,639	11,880
General Service Sales (kwh) (Non-Demand)						
Recovery Rate	19,978,092	24,527,376	26,946,883	31,206,540	26,535,195	23,573,217
General Service Recovery	\$0.00050	\$0.00050	\$0.00047	\$0.00047	\$0.00047	\$0.00047
	9,989	12,231	12,665	14,667	12,471	11,079
Demand Units (kw)						
Demand Recovery Rate	645,407	657,706	710,737	786,263	633,387	678,421
Demand Recovery	0.12	0.12	0.12	0.12	0.12	0.12
	77,449	78,925	85,288	94,352	76,006	81,411
Total Recovery	148,580	169,272	195,911	220,487	175,781	166,535
Jurisdictional Costs:						
	103,543	133,405	208,723	197,167	173,980	143,570
Over/(Under) Recovery	45,038	35,867	(12,812)	23,320	1,801	22,965
Adjustment						
Cumulative Recovery	773,489	809,355	796,543	819,863	821,664	844,629

Exhibit B

Duke Energy Progress
Merger-Related Fuel Savings
Month Ending: **October 2013**
Dollars reported in (\$)

Comcast reported in 197

	Gross Savings			Allocated Savings		DE Progress	
	DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	SC Retail portion	DE Progress
1 Joint Dispatch	\$ 1,342,011	\$ 126,551	\$ 1,468,562	\$ 886,119	\$ 582,443	\$	67,272
2 Coal Blending	4,362,372	-	4,362,372	2,644,718	1,717,654		198,389
3 Coal Procurement	788,757	707,750	1,496,507	906,478	590,029		68,148
4 Coal Transportation	1,543,968	444,015	1,987,983	1,217,140	770,843		89,032
5 Reagents / By-products	199,788	290,028	489,816	296,944	192,872		22,277
6 Natural Gas Capacity	214,536	-	214,536	129,819	84,717		9,785
7 Natural Gas Trading	35,954	-	35,954	21,771	14,183		1,638
	\$ 8,487,486	\$ 1,568,344	\$ 10,055,730	\$ 6,102,990	\$ 3,957,740	\$	\$ 456,542

Resource ratio %

60.34% 39.66% 100.00%

System Billed Sales (MWH) including Power Agency
 SC Billed Sales (MWH)
 Sales allocation %

4,335,107
 500,618
 11.55%

Twelve Months Ending: **October 2013**

	Gross Savings			Allocated Savings		DE Progress		
	DE Carolinas		Combined	DE Carolinas		DE Progress	SC Retail portion	
1	\$	13,740,917	\$	31,909,358	\$	20,091,253	\$	1,263,646
2		45,250,438		45,250,438		24,707,351		2,218,215
3		7,261,307		16,756,877		10,210,853		645,833
4		8,259,722		13,176,014		8,417,686		514,973
5		1,141,649		2,296,584		1,530,606		81,863
6		12,267,112		12,267,112		7,622,041		500,103
7		431,448		431,448		269,651		17,372
	\$	88,352,593	\$	121,587,831	\$	72,849,441	\$	5,242,005

Total-to-date:

October 2013

	Target	
	Target	
1 Joint Dispatch	\$ 318,955,000	
2 Coal Blending	259,800,000	
3 Coal Procurement	45,950,000	
4 Coal Transportation	30,395,000	
5 Reagents / By-products	12,800,000	
6 Natural Gas Capacity	16,900,000	
7 Natural Gas Trading	2,000,000	
	\$ 686,800,000	

	Target	Gross Savings			Allocated Savings		DE Progress	
		DE Carolinas		DE Progress	Combined	DE Carolinas	DE Progress	SC Retail portion
1	\$ 318,955,000	\$ 21,743,696	\$ 19,657,111	\$ 41,400,807	\$ 25,670,315	\$ 15,730,492	\$ 1,717,604	
2	\$ 259,800,000	62,489,267	-	62,489,267	38,494,654	23,994,613	2,619,885	
3	\$ 45,950,000	8,597,988	10,542,213	19,140,201	11,896,747	7,243,454	781,381	
4	\$ 30,395,000	9,148,099	6,026,035	15,174,134	9,407,354	5,766,780	634,034	
5	\$ 12,800,000	1,479,988	1,634,335	3,114,323	1,902,646	1,211,677	132,482	
6	\$ 16,900,000	12,454,156	-	12,454,156	7,730,540	4,723,616	509,583	
7	\$ 2,000,000	575,264	-	575,264	354,639	220,625	24,090	
	\$ 686,800,000	\$ 116,489,458	\$ 37,859,694	\$ 154,349,152	\$ 95,456,897	\$ 58,891,255	\$ 6,419,058	